

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2000
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,217	—	5,857	312	-2,090	236	0	7,061	0	0
Natural Gas Liquids and LRGs	1,360	527	22	—	173	223	—	152	55	1,652
Pentanes Plus	195	—	18	—	4	41	—	61	0	115
Liquefied Petroleum Gases	1,165	527	3	—	169	182	—	91	55	1,537
Ethane/Ethylene	553	24	3	—	173	62	—	0	0	689
Propane/Propylene	374	359	1	—	-17	59	—	0	52	607
Normal Butane/Butylene	97	136	0	—	15	58	—	32	3	154
Isobutane/Isobutylene	142	8	0	—	-2	3	—	59	0	87
Other Liquids	168	—	249	—	-77	19	—	422	46	-148
Other Hydrocarbons/Oxygenates	157	—	0	—	0	-16	—	137	36	0
Unfinished Oils	—	—	217	—	2	32	—	334	0	-148
Motor Gasoline Blend. Comp.	10	—	32	—	-79	4	—	-50	10	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	-8	7,621	372	—	-3,690	58	—	—	602	3,635
Finished Motor Gasoline	-8	3,518	32	—	-2,179	-12	—	—	104	1,272
Reformulated	—	721	8	—	-403	-8	—	—	1	334
Oxygenated	25	1	0	—	-31	(s)	—	—	3	-8
Other	-33	2,796	24	—	-1,746	-5	—	—	100	946
Finished Aviation Gasoline	—	9	0	—	-5	(s)	—	—	0	4
Jet Fuel	—	808	0	—	-613	-42	—	—	23	214
Naphtha-Type	—	(s)	0	—	0	(s)	—	—	0	(s)
Kerosene-Type	—	808	0	—	-613	-42	—	—	23	213
Kerosene	—	15	0	—	-1	-10	—	—	(s)	24
Distillate Fuel Oil	—	1,609	0	—	-796	112	—	—	132	570
0.05 percent sulfur and under	—	1,121	0	—	-599	97	—	—	39	386
Greater than 0.05 percent sulfur ...	—	488	0	—	-196	15	—	—	93	184
Residual Fuel Oil	—	324	5	—	-24	-53	—	—	123	234
Petrochemical Feedstocks ^e	—	300	317	—	-4	48	—	—	0	565
Special Naphthas	—	80	18	—	-6	-3	—	—	1	95
Lubricants	—	129	(s)	—	-33	13	—	—	15	68
Waxes	—	13	(s)	—	0	2	—	—	1	10
Petroleum Coke	—	333	0	—	0	-13	—	—	202	144
Asphalt and Road Oil	—	143	0	—	-30	16	—	—	1	96
Still Gas	—	309	0	—	0	0	—	—	0	309
Miscellaneous Products	—	31	(s)	—	0	(s)	—	—	(s)	30
Total	4,737	8,148	6,499	312	-5,684	536	0	7,635	702	5,139

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."